



02 Jul 2006

From: John Wrenn /Geoff Webster
To: John Ah-Cann**DRILLING MORNING REPORT # 11**
BASKER - 2 Workover 1

Well Data						
Country	AUSTRALIA	MDBRT	3382.0m	Cur. Hole Size	AFE Cost	\$6,419,000
Field	VIC-RL6	TVDBRT	3382.0m	Last Casing OD	AFE No.	3426-1400
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT	Cum Cost	\$3,376,843
Wtr Dpth(LAT)	155.5m	Days on well	8.60	FIT/LOT:	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	3414.0m			
RT-ML	177.0m	Planned TD TVDRT	3344.6m			
Current Op @ 0600		Preparing to move rig to Basker 3 for wireline operations				
Planned Op		Move rig from Basker 2 to Basker 3. Land and latch TRT on Basker 3. Install Alpha plate and UH 550 on SST. Open rotary valves and perform function and pressure tests on SST. Run slickline drift. Rig up Schlumberger wireline and perforate well				

Summary of Period 0000 to 2400 Hrs**Operations for Period 0000 Hrs to 2400 Hrs on 02 Jul 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
FW	P	FTW	0000	1800	18.00	3640.0m	Flow well on clean up as per program. Throughout well test, SSSV control line pressure was held at 4000 psi with no leak-off, DH1 = zero, DH2 = 4000 psi (held on intentionally to ensure that well did not shut in downhole), DH3 = 2200 psi (gas at surface, unable to bleed off). At end of well test, check if ICV will close in well by reducing DH2 (ICV Open) control line pressure to 1000 psi and hold this for 15 mins, well continued to flow. then bleed off DH2 to zero - well continued to flow.
FW	P	FTW	1800	1830	0.50	3640.0m	Shut in well at choke manifold and monitor shut in tubing pressure, built up to 1845 psi (still building very slowly). Prepare to bullhead tubing
SW	P	FTW	1830	2030	2.00	3480.0m	Open Expro choke, line up with Dowell and pump 8 bbl diesel across surface flowhead, through to Expro choke manifold to clean surface lines. Close in choke and and pressure up on surface flowhead with Dowell and open flowhead master valve. Bullhead tubing with 105 bbls diesel at 3 BPM. Final SITHP= 910 psi.
SW	P	PT	2030	2200	1.50	3640.0m	Close SSSV and bleed off tubing pressure to 200 psi. Perform inflow test on SSSV for 1 hour.
SW	P	PT	2200	2300	1.00	3480.0m	Pressure up on tubing above SSSV to 700 psi and close PMV. Perform inflow test on PMV. Pressure up on PMV to 700 psi, open PMV and bleed tubing pressure above SSSV to 0 psi. Close PMV and perform Final SST suspension test #1 With Dowell to 500psi/5 min and 5000psi/ 10 min. Test #1; PMV downstream/XOV upstream/CIV1 upstream/CIV2 upstream.
SW	P	CIR	2300	2400	1.00	3640.0m	Line up and flush annulus access line, riser, flowhead and well test equipment with 20 bbl SAPP, 20 bbl seawater and 20 bbl inhibited seawater

Operations for Period 0000 Hrs to 0600 Hrs on 03 Jul 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SW	P	WX	0000	0230	2.50	3480.0m	Perform final SST suspension pressure testing with Dowell 500 psi/5 min and 5000psi/ 10 min Test #2; PWV upstrream Test #3; AMV downstream/AWV upstream/ACI upstream Test #4; AAV downstream Test #5; PSV upstream Test #6; PSV downstream
SW	P	ROV	0230	0500	2.50	3480.0m	Disconnect UH 550 Annulus Access connector and hot stab from LD-1 receptacle with ROV and hang on stress joint hanger. Install UH 550 plug in annulus access line receptacle. Perform Final suspension test via IWOC Annulus Monitor Line to 500 psi/5 min and 5000 psi/10 min Test #7; AA plug upstream
SW	P	ROV	0500	0600	1.00	3480.0m	Break out slickline lubricator and install 3.4" blind box. Make up lubricator and pressure test quick test sub to 5000 psi Disconnect Alpha plate with ROV and hang on stress joint hanger. Bleed down riser tensioners Prepare to move rig from Basker 2 to Bakser 3



Phase Data to 2400hrs, 02 Jul 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT)	142	13 Jun 2006	29 Jun 2006	142.00	5.917	3414.0m
COMPLETION(C)	1	29 Jun 2006	29 Jun 2006	143.00	5.958	3640.0m
WELLHEAD/ XMAS(PWX)	33	30 Jun 2006	01 Jul 2006	176.00	7.333	3640.0m
SLICKLINE OPS(SLO)	3	01 Jul 2006	01 Jul 2006	179.00	7.458	3640.0m
FW	22	01 Jul 2006	02 Jul 2006	201.00	8.375	3640.0m
SUSPEND WELL(SW)	5.5	02 Jul 2006	02 Jul 2006	206.50	8.604	3640.0m

General Comments

00:00 TO 24:00 Hrs ON 02 Jul 2006

Rig Requirements	Subsea; 1; Insert packer lock down dogs will not lock or unlock from rig floor. Bag will function from floor 2) #8 Rucker Air/Oil cylinder to be removed and repaired Rig Floor; 1; Compensator stroke indicator 2; Lock bar indicator light. Require operational window to repair 3) Draw works Hi Trans gear chain. Links today, chain to follow Barge Capt 1; HD3 valve, strbd #3 ballast tank is leaking

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	108.5	0	194.6
Fresh Water	m3	28	28	0	436.9
Drill Water	m3	0	80.9	0	415.6

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	7	
DOGC	48	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	
MI AUSTRALIA PTY LTD	1	
TASMAN OIL TOOLS	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
Total	99	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	02 Jul 2006	0 Days		
Fire Drill	02 Jul 2006	0 Days		
JSA	02 Jul 2006	0 Days	Drill crew=0 , Deck=9, Subsea=1	
Man Overboard Drill	20 Jun 2006	12 Days		
Safety Meeting	02 Jul 2006	0 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	02 Jul 2006	0 Days	Safe=5 Un-safe=4	

